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	Case No. DE10- 23	57
Exhibit No.	# 4	

Witness R Baumann+ White

DO NOT Public Service Company of New Hampshire Docket No. DE 10-257

Technical Session TECH-01

Dated: 11/19/2010 Q-TS-002 Page 1 of 1

Witness: Request from:

Jody J. TenBrock New Hampshire Public Utilities Commission Staff

Question:

Ref. Staff 01, Q-STAFF-004 p. 2 of 2. What makes up the \$30, 000,000 difference between 2010 coal costs and projected 2011 coal costs? How much does the 2010 delivery of higher priced 2008 coal contribute to this difference in annual coal costs?

Response:

The \$30,000, 000 referenced is a line item entitled "Fossil Energy Costs" and the components making up that total value include costs attributable to fuels other than only coal.

Those components are:

b. c. d.	Fuel consumption by Newington Station Coal contracts entered into in 2008 with delivery in 2010 Supplemental coal purchases in 2010 Less overall coal consumption in 2011 Shift in coal blend at Merrimack Station	<u>\$ mil.</u> 8.1 11.3 3.0 <u>2.8</u>	5.2

30.4